Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	504,955			617,780	105,667	-148,562	-12,572	1,067,460	24,953	0	98,106
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-5,441	41,266	21,261	1,474		23,267	26,794	63,821	114,217	60,922
Pentanes Plus	20,835	-5,441		40	25,510		1,380	7,107	47,044	-14,587	8,567
Liquefied Petroleum Gases	148,704		41,266	21,221	-24,036		21,887	19,687	16,776	128,805	52,355
Ethane/Ethylene			- 00.400	112	-16,315		-434	_	9,734	25,114	4,768
Propane/Propylene	65,423		33,109	17,504	-8,314		13,910	- 	2,386	91,426	27,731
Normal Butane/Butylene			8,010	2,042	-1,028		7,970	5,556	4,656	10,590	17,767
Isobutane/Isobutylene	12,916		147	1,563	1,621		441	14,131	_	1,675	2,089
Other Liquids		275,689		3,171	-87,386	33,175	2,082	213,354	10,641	-1,429	59,329
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		275,699		677	-186,618	3,679	-510	86,920	7,026	0	6,214
Hydrogen				_	_	9,683		9,683	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	3			3	0	-
Renewable Fuels (including Fuel Ethanol)		275,699		91	-186,618	-5,707	-537	76,979	7,022	0	6,165
Fuel Ethanol ⁶		258,245		_	-179,966	-527	-451	72,287	5,916	0	5,625
Renewable Fuels Except Fuel Ethanol		17,454		91	-6,652	-5,180	-86	4,692	1,106	0	540
Other Hydrocarbons				586	- 0.400	-301	27	258	-	0	49
Unfinished Oils				94	-9,192		4,083	-11,853	101	-1,429	15,617
Motor Gasoline Blend.Comp. (MGBC)		-10		2,400	108,424	29,496	-1,491	138,287	3,514	0	37,498
Reformulated		-		0.400	22,064	-8,868	-604	13,799	0.544	0	5,345
Conventional		-10 		2,400	86,360 -	38,365	-887 -	124,488	3,514	-	32,153
Finished Petroleum Products		640	1,328,581	8,680	66,476	-23,626	-13,197		23,925	1,370,023	50,189
Finished Motor Gasoline		640	771,968	73	11,324	-28,969	-6,040		1,544	759,531	6,527
Reformulated			109,495	-	- 11,021	9,255	- 0,010		- 1,011	118,750	- 0,027
Conventional		640	662,473	73	11,324	-38,224	-6,040		1,544	640,781	6,527
Finished Aviation Gasoline			574	9	368		-24			975	135
Kerosene-Type Jet Fuel			66,093	135	10,220		-348		6,155	70,641	6,251
Kerosene			707	2	832		-33		314	1,260	140
Distillate Fuel Oil			320,137	1,440	51,574	5,343	-5,050		1,425	382,119	24,307
15 ppm sulfur and under ⁷			317,576	886	50,260	5,343	-4,750		6	378,809	23,461
Greater than 15 ppm to 500 ppm sulfur ⁷			1,731	4	1,036	_	-120		1,167	1,724	418
Greater than 500 ppm sulfur			830	550	278		-180		253	1,585	428
Residual Fuel Oil ⁸			16,213	1,072	-9,969		17		6,878	421	1,469
Less than 0.31 percent sulfur			32	19	_		78		NA	NA	234
0.31 to 1.00 percent sulfur			1,545	417	-476		118		NA	NA	273
Greater than 1.00 percent sulfur			14,636	636	-9,316		-179		NA	NA	962
Petrochemical Feedstocks			9,454	1,202	-390		16		132	10,118	668
Naphtha for Petro. Feed. Use			6,973	672	-363		-4		-	7,154	525
Other Oils for Petro. Feed. Use			2,481	530	-27		20		_	2,964	143
Special Naphthas			370	416	493		-77		136	1,220	106
Lubricants			2,565	1,810	2,598		139		1,643	5,191	617
Waxes			359	61	_		28		296	96	47
Petroleum Coke			53,076	330	_		63		4,011	49,332	1,647
Marketable			39,230	330	_		63		4,011	35,486	1,647
Catalyst			13,846	0 110			1 004		1 200	13,846	0.104
Asphalt and Road Oil			43,016	2,113	-539		-1,864		1,386	45,068	8,194
Still Gas			39,723 4,326	 17	 -35		 -24		 4	39,723 4,328	 81
Total	674,494	270,888	1,369,847	650,892	86,231	-139,013	-420	1,307,608	123,339	1,482,811	268,546

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.